

2015 Royalty Interest for Cheryl Nash
Net Income

Company:	NCRA/CHS	Plains	MV Purchasing	Merit Energy	Samson
15-Jan	0	73.61	0	0	0
15-Feb	0	0	261.39	0	0
15-Mar	0	93.33	174.25	0	106.03
15-Apr	0	0	397.31	0	109.52
15-May	261.88	113.94	136.96	101.36	111.47
15-Jun	77.27	126.45	150.69	0	0
15-Jul	0	0	110.69	6.36	37.6
15-Aug	56.92	105.45	249.55	0	0
15-Sep		88.57	102.76	0	0
15-Oct	56.28	0	152.86	0	0
15-Nov		183.66	0	0	0
15-Dec			0	0	0
Net	\$452.35	1015.73	1736.48	107.72	364.62
Gross	452.99	1017.82	1800.43	139.22	463.74

	American Warrior	Pickrel Drilling	Benchmark	Red Cedar
15-Jan	0	0	0	0
15-Feb	0	0	0	0
15-Mar	0	0	0	0
15-Apr	55.77	0	77.2	0
15-May	0	0	0	0
15-Jun	16.41	0	0	0
15-Jul	0	0	98.51	261.61
15-Aug	0	0	0	0
15-Sep	67.73	0	0	0
15-Oct	0	14.94	0	0
15-Nov	0	0	81.24	0
15-Dec	0	0	0	0
Net	139.76	14.94	256.95	261.61
Gross	141.71	15.02	269.16	

Merit Energy Company
 13727 Noel Road
 Suite 1200
 Dallas, TX 75240

If you have questions contact:
 www.meritenergy.com
 Phone: 972-628-1690
 FAX: 972-628-1932

TEP253709_10322_20643 1 of 2

CHERYL NASH
 PO BOX 8747
 PRATT, KS 67124

Other Deductions = \$ 26.20
 Taxes = \$ 5.30
 Net = \$ 107.72

Instructions for Recipient

Recipient's identification number. For your protection, this form may show only the last four digits of your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN). However, the issuer has reported your complete identification number to the IRS.

Account number. May show an account or other unique number the payer assigned to distinguish your account.

FATCA filing requirement. If the FATCA filing requirement box is checked, the payer is reporting on this Form 1099 to satisfy its chapter 4 account reporting requirement. You also may have a filing requirement. See the Instructions to Form 8938.

Amounts shown may be subject to self-employment (SE) tax. If your net income from self-employment is \$400 or more, you must file a return and compute your SE tax on Schedule SE (Form 1040). See Pub. 334 for more information. If no income or social security and Medicare taxes were withheld and you are still receiving these payments, see Form 1040-ES (or Form 1040-ES(NR)). Individuals must report these amounts as explained in the box 7 instructions on this page. Corporations, fiduciaries, or partnerships must report the amounts on the proper line of their tax returns.

Form 1099-MISC. Incorrect? If this form is incorrect or has been issued in error, contact the payer. If you cannot get this form corrected, attach an explanation to your tax return and report your income correctly.

Box 1. Report rents from real estate on Schedule E (Form 1040). However, report rents on Schedule C (Form 1040) if you provided significant services to the tenant, sold real estate as a business, or rented personal property as a business.

Box 2. Report royalties from oil, gas, or mineral properties, copyrights, and patents on Schedule E (Form 1040). However, report payments for a working interest as explained in the box 7 instructions. For royalties on timber, coal, and iron ore, see Pub. 544.

Box 3. Generally, report this amount on the "Other Income" line of Form 1040 (or Form 1040NR) and identify the payment. The amount shown may be payments received as the beneficiary of a deceased employee, prizes, awards, taxable damages, Indian gaming profits, or other taxable income. See Pub. 525. If it is trade or business income, report this amount on Schedule C or F (Form 1040).

Box 4. Shows backup withholding or withholding on Indian gaming profits. Generally, a payer must backup withhold if you did not furnish your taxpayer identification number. See Form W-9 and Pub. 505 for more information. Report this amount on your income tax return as tax withheld.

Box 5. An amount in this box means the fishing boat operator considers you self-employed. Report this amount on Schedule C (Form 1040). See Pub. 334.

Box 6. For individuals, report on Schedule C (Form 1040).

Box 7. Shows nonemployee compensation. If you are in the trade or business of catching fish, box 7 may show cash you received for the sale of fish. If the amount in this box is SE income, report it on Schedule C or F (Form 1040), and complete Schedule SE (Form 1040). You received this form instead of Form W-2 because the payer did not consider you an employee and did not withhold income tax or social security and Medicare tax. If you believe you are an employee and cannot get the payer to correct this form, report the amount from box 7 on Form 1040, line 7 (or Form 1040NR, line 8). You must also complete Form 8919 and attach it to your return. If you are not an employee but the amount in this box is not SE income (for example, it is income from a sporadic activity or a hobby), report it on Form 1040, line 21 (or Form 1040NR, line 21).

Box 8. Shows substitute payments in lieu of dividends or tax-exempt interest received by your broker on your behalf as a result of a loan of your securities. Report on the "Other Income" line of Form 1040 (or Form 1040NR).

Box 9. If checked, \$5,000 or more of sales of consumer products was paid to you on a buy-sell, deposit, commission, or other basis. A dollar amount does not have to be shown. Generally, report any income from your sale of these products on Schedule C (Form 1040).

Box 10. Report this amount on Schedule F (Form 1040).

Box 13. Shows your total compensation of excess golden parachute payments subject to a 20% excise tax. See the Form 1040 (or Form 1040NR) instructions for where to report.

Box 14. Shows gross proceeds paid to an attorney in connection with legal services. Report only the taxable part as income on your return.

Box 15a. May show current year deferrals as a nonemployee under a nonqualified deferred compensation (NODC) plan that is subject to the requirements of section 409A, plus any earnings on current and prior year deferrals.

Box 15b. Shows income as a nonemployee under a NODC plan that does not meet the requirements of section 409A. This amount is also included in box 7 as nonemployee compensation. Any amount included in box 15b that is currently taxable is also included in this box. This income is also subject to a substantial additional tax to be reported on Form 1040 (or Form 1040NR). See "Total Tax" in the Form 1040 (or Form 1040NR) instructions.

Boxes 16-18. Shows state or local income tax withheld from the payments.

Future developments. For the latest information about developments related to Form 1099-MISC and its instructions, such as legislation enacted after they were published, go to www.irs.gov/form1099misc.

CORRECTED (if checked)

PAYER'S name, street address, city or town, state or province, country, ZIP or foreign postal code, and telephone no. Merit Energy Company 13727 Noel Road Suite 1200 Dallas, TX 75240		1 Rents \$	OMB No. 1545-0115 2015 Form 1099-MISC	Miscellaneous Income
PAYER'S federal identification number		2 Royalties \$ 139.22	4 Federal income tax withheld \$	
RECIPIENT'S identification number	RECIPIENT'S name, street address (including apt. no.), city or town, state or province, country, and ZIP or foreign postal code CHERYL NASH PO BOX 8747 PRATT, KS 67124	3 Other income \$	5 Fishing boat proceeds \$	This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.
Account number (see instructions)	FATCA filing requirement <input type="checkbox"/>	6 Medical and health care payments \$	7 Nonemployee compensation \$	
Tracking #:	13 Excess golden parachute payments \$	8 Substitute payments in lieu of dividends or interest \$	9 Payer made direct sales of \$5,000 or more of consumer products to a buyer (recipient) for resale <input type="checkbox"/>	
15a Section 409A deferrals \$	15b Section 409A income \$	10 Crop insurance proceeds \$	11	
16 State tax withheld \$	17 State/Payer's state no. KS /	12	14 Gross proceeds paid to an attorney \$	18 State income \$

Form 1099-MISC

(keep for your records)

www.irs.gov/form1099misc

Department of the Treasury - Internal Revenue Service





432 Oklahoma Blvd, Alva OK 73717 - Ph:580-327-4440 - Fax: 580-327-4441

OIL & GAS INFORMATION RELEASE FORM

I Cheryl Nash (the "Owner") authorize

Merit Energy Company, 13727 Noel Road, Suite 1200, Dallas, TX 75240 (the "Operating Company")
to release all information pertaining to my oil & gas mineral interest, including
revenue statements, production records, unit spacing, decimal interest, well
information and lease terms to MineralMarketing.Com.

Legal Description(s):

Section Five (5) Township Thirty-four (34) South, Range Forty-two (42) West.

Section Twenty-Seven (27), Township Thirty-Three (33) South, Range Forty-Two (42) West.

Need Perkins A-1 Section 32 - 33T South - 42R West, Marton County Kansas

Cheryl Nash
Owner's Signature

7/12/16
Date

MineralMarketing.Com
432 Oklahoma Blvd
Alva OK 73717
Office (580) 327-4440
Fax (580)-327-4441
Email: info@mineralmarketing.com



Gear A #1-5

Date Recorded: 12/15/2014 11:32:35 AM

ASSIGNMENT OF OVER-RIDING ROYALTY

WHEREAS, the undersigned Jerry Nash
hereinafter called Assignor (whether one or more), for and in consideration of the sum of Ten and More Dollars (\$10.00) cash in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell, convey, transfer, assign and deliver unto Cheryl Nash
P O Box 8747, Pratt, KS 67124

hereinafter called Assignee (whether one or more) an over-riding royalty in the amount of an undivided .00234337 ORRI interest in and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands situated in **Morton County, State of Kansas**, to wit:

Section Five (5) Township Thirty-four (34) South, Range Forty-two (42) West.

during the term of the present valid and subsisting oil & gas lease thereon, free and clear of any and all expenses of any nature whatsoever, except State and Federal Taxes.

Assignor grants Power of Attorney to Assignee to execute any transfer orders required to effectuate the purpose herein.

Assignor warrants they own the interest assigned free and clear of all mortgages, liens and encumbrances.

This Assignment is effective July 1, 2014.

EXECUTED this 23rd day of September, 2014.

'ASSIGNOR'

Jerry Nash

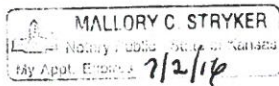
STATE Kansas
COUNTY Pratt

SS: ACKNOWLEDGMENT FOR INDIVIDUAL

Before me, the undersigned, a Notary Public, within and for said County and State, on the 23rd day of September, 2014, personally appeared Jerry Nash to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission expires 7/2/16
Mallory C Stryker
Notary Public



Kansas
Geological
Survey



Lease
Oil & Gas
Production

Yearly and monthly production

Save
Monthly
Data to File

GEAR 'A' 1 Lease

Lease: GEAR 'A' 1

Operator: OXY USA Inc.

Location: NE SW SW T34S, R42W, Sec. 5

Cumulative Production: 17836651 mcf (from 1968 to 2016)

KS Dept. of Revenue Lease Code: 201520

KS Dept. of Revenue Lease Name: GEAR 1-A

[View T1 PDF \(from KCC\)](#)

Field: [Greenwood Gas Area](#)

County: Morton

Producing Zone: Lansing-Kansas City, Shawnee

Well Data:

T34S R42W, Sec. 5, SE SE NW	T34S R42W, Sec. 5, C SE SE NW
Lease: GEAR 'A' 1	Lease: GEAR 'A' 1
Operator: CITIES SERVICE-COLO O&G 15-129-10258	Operator: 15-129-10258-0001

Cumulative production pre-1969 is 9071487

Annual Gas Production, (mcf)

Year	Production	Wells
Production Charts Flash Chart Java Chart		
1969	291,768	1
1970	172,542	1
1971	432,254	1
1972	555,138	1
1973	446,192	1
1974	433,637	1
1975	419,973	1
1976	436,606	1
1977	450,892	1
1978	415,761	1
1979	368,947	1
1980	151,845	1
1981	61,418	1
1982	110,419	1
1983	152,637	1
1984	19,021	1
1985	42,021	1

Sample Monthly Gas Production, (mcf)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Purchaser
2012	1	6293	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	2	5372	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	3	5718	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	4	5786	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	5	5172	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	6	6076	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	7	5952	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	8	5891	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	9	6126	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	10	5851	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	11	5680	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)

1986	15,947	1
1987	34,938	1
1988	154,238	1
1989	257,219	1
1990	241,481	1
1991	223,778	1
1992	163,355	1
1993	154,333	1
1994	172,003	1
1995	179,422	1
1996	167,559	1
1997	201,020	1
1998	138,069	1
1999	186,596	1
2000	171,965	1
2001	150,678	1
2002	94,178	1
2003	120,579	1
2004	98,963	1
2005	101,844	1
2006	91,240	1
2007	87,753	1
2008	82,867	1
2009	82,027	1
2010	84,742	1
2011	77,030	1
2012	70,055	1
2013	67,210	1
2014	61,889	1
2015	52,601	1
2016	18,514	1

Updated through 4-2016.

Note: bbls is barrels; mcf is 1000 cubic feet.

2012	12	6138	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	1	6036	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	2	5623	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	3	6133	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	4	5190	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	5	5190	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	6	5525	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	7	6166	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	8	5498	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	9	5716	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	10	5706	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	11	5263	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	12	5164	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	1	5859	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	2	4759	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	3	4602	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	4	5623	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	5	5821	1	Merit Energy Company, LLC (100%)
2014	6	5717	1	Merit Energy Company, LLC (100%)
2014	7	5683	1	Merit Energy Company, LLC (100%)
2014	8	5012	1	Merit Energy Company, LLC (100%)
2014	9	4721	1	Merit Energy Company, LLC (100%)
2014	10	4766	1	Merit Energy Company, LLC (100%)
2014	11	4788	1	Merit Energy Company, LLC (100%)
2014	12	4538	1	Merit Energy Company, LLC (100%)
2015	1	4749	1	Merit Energy Company, LLC (100%)
2015	2	4273	1	Merit Energy Company, LLC (100%)
2015	3	4358	1	Merit Energy Company, LLC (100%)

2015	4	4536	1	Merit Energy Company, LLC (100%)
2015	5	4357	1	Merit Energy Company, LLC (100%)
2015	6	4036	1	Merit Energy Company, LLC (100%)
2015	7	4017	1	Merit Energy Company, LLC (100%)
2015	8	4248	1	Merit Energy Company, LLC (100%)
2015	9	4115	1	Merit Energy Company, LLC (100%)
2015	10	4714	1	Merit Energy Company, LLC (100%)
2015	11	4486	1	Merit Energy Company, LLC (100%)
2015	12	4712	1	Merit Energy Company, LLC (100%)
2016	1	4590	1	Merit Energy Company, LLC (100%)
2016	2	4532	1	Merit Energy Company, LLC (100%)
2016	3	4793	1	Merit Energy Company, LLC (100%)
2016	4	4599	1	Merit Energy Company, LLC (100%)

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey
Comments to webadmin@kgs.ku.edu
URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>
Programs Updated May 27, 2014
Data from Kansas Dept. of Revenue files monthly.



Specific Well--15-129-10258-0001

All Well Data

<p>API: 15-129-10258-0001 KID: 1028008396 Lease: GEAR 'A' Well: 1 Original operator: Current operator: Merit Energy Company, LLC Field: Greenwood Gas Area Location: T34S R42W, Sec. 5 C SE SE NW 2310 South, 2310 East, from NW corner Longitude: -101.9096934 Latitude: 37.1204978 Lat-long calculated from footages County: Morton</p>	<p>Permit Date: Spud Date: Nov-10-2002 Completion Date: Nov-18-2002 Plugging Date: Well Type: GAS Status: Producing Total Depth: 3110 Elevation: 3411 GL Producing Formation: Topeka, Wabaunsee IP Oil (bbl): IP Water (bbl): 14 IP GAS (MCF): 350 KDOR code for Gas: 201520 KCC Docket No.:</p>
<p>View well on interactive map</p>	

ACO-1 and Driller's Logs

<p>Documents from the KCC</p> <ul style="list-style-type: none"> • Well Completion Report (received by KGS Nov 18, 2002)
<p>For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.</p>

Gas Production Data

[This well has been linked to a gas lease.](#)

Information from Outside Sources

Please note: The link below takes you away from the web site of the Kansas Geological Survey to the website of the Kansas Geological Society, a library in Wichita. The Survey can not help with information presented by the Walters Digital Library.

[From Kansas Geological Society's Walters Digital Library](#)

[Kansas Geological Survey](#), Oil and Gas Well Database

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Program Updated Jan. 2008. Data added continuously.



Goddard D #1-27

Date Recorded: 12/15/2014 11:32:39 AM

ASSIGNMENT OF OVER-RIDING ROYALTY

WHEREAS, the undersigned Jerry Nash
hereinafter called Assignor (whether one or more), for and in consideration of the sum of Ten and More Dollars (\$10.00) cash in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell, convey, transfer, assign and deliver unto Cheryl Nash
P O Box 8747, Pratt, KS 67124

hereinafter called Assignee (whether one or more) an over-riding royalty in the amount of an undivided .00182306 ORR! interest in and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands situated in **Morton County, State of Kansas**, to wit:

Section Twenty-Seven (27), Township Thirty-Three (33) South, Range Forty-Two (42) West

during the term of the present valid and subsisting oil & gas lease thereon, free and clear of any and all expenses of any nature whatsoever, except State and Federal Taxes.

Assignor grants Power of Attorney to Assignee to execute any transfer orders required to effectuate the purpose herein.

Assignor warrants they own the interest assigned free and clear of all mortgages, liens and encumbrances.

This Assignment is effective July 1, 2014.

EXECUTED this 23rd day of September, 2014.

'ASSIGNOR'

Jerry Nash


STATE Kansas SS: ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY Pratt

Before me, the undersigned, a Notary Public, within and for said County and State, on the 23rd day of September, 2014, personally appeared Jerry Nash to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission expires 7/2/16
Notary Public

7/2/16

Kansas
Geological
SurveyOil and Gas
Lease
Oil & Gas
Production

Yearly and monthly production

Save
Monthly
Data to File

GODDARD 'D' 1 Lease

Lease: GODDARD 'D' 1**Operator:** OXY USA Inc.**Location:** NE SE SW T33S, R42W, Sec. 27**Cumulative Production:** 10715947 mcf (from 1968 to 2016)**KS Dept. of Revenue Lease Code:** 201522**KS Dept. of Revenue Lease Name:** GODDARD 1-D[View T1 PDF \(from KCC\)](#)**Field:** [Greenwood Gas Area](#)**County:** Morton**Producing Zone:** Shawnee Group**Well Data:**

T33S R42W, Sec. 27, SE SE NW	T33S R42W, Sec. 27, SE SE NW
Lease: Goddard 'D' 1	Lease: GODDARD 'D' 1
Operator: 15-129-10261-0002	Operator: CITIES SER & COLO INTER 15-129-10261

Cumulative production pre-1969 is 7243391

Annual Gas Production,
(mcf)

Year	Production	Wells
Production Charts Flash Chart Java Chart		
1969	209,502	1
1970	186,297	1
1971	158,576	1
1972	203,492	1
1973	198,512	1
1974	219,130	1
1975	227,760	1
1976	208,250	1
1977	56,839	1
1978	157,625	1
1979	43,646	1
1980	7,547	1
1981	28,017	1
1982	38,322	1
1983	23,850	1
1984	12,961	1
1985	15,968	1

Sample Monthly Gas Production, (mcf)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Purchaser
2012	1	1951	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	2	645	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	3	1400	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	4	1130	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	5	1436	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	6	1697	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	7	1621	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	8	1845	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	9	1834	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	10	1841	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	11	1495	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)

1986	12,467	1
1987	21,922	1
1988	54,861	1
1989	28,063	1
1990	18,938	1
1991	17,320	1
1992	17,157	1
1993	55,733	1
1994	94,048	1
1995	95,725	1
1996	97,969	1
1997	138,367	1
1998	137,382	1
1999	104,393	1
2000	66,424	1
2001	70,823	1
2002	68,159	1
2003	63,803	1
2004	53,651	1
2005	42,404	1
2006	38,041	1
2007	25,234	1
2008	24,460	1
2009	22,894	1
2010	19,830	1
2011	22,571	1
2012	18,439	1
2013	17,625	1
2014	13,251	1
2015	11,081	1
2016	3,227	1

Updated through 4-2016.

Note: bbls is barrels; mcf is 1000 cubic feet.

2012	12	1544	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	1	1490	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	2	1318	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	3	1311	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	4	1233	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	5	1233	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	6	1386	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	7	1607	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	8	1750	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	9	1687	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	10	1720	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	11	1452	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	12	1438	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	1	1020	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	2	828	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	3	941	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	4	1266	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	5	957	1	Merit Energy Company, LLC (100%)
2014	6	761	1	Merit Energy Company, LLC (100%)
2014	7	1000	1	Merit Energy Company, LLC (100%)
2014	8	1224	1	Merit Energy Company, LLC (100%)
2014	9	1420	1	Merit Energy Company, LLC (100%)
2014	10	1356	1	Merit Energy Company, LLC (100%)
2014	11	1289	1	Merit Energy Company, LLC (100%)
2014	12	1189	1	Merit Energy Company, LLC (100%)
2015	1	1211	1	Merit Energy Company, LLC (100%)
2015	2	923	1	Merit Energy Company, LLC (100%)
2015	3	800	1	Merit Energy Company, LLC (100%)

2015	4	732	1	Merit Energy Company, LLC (100%)
2015	5	905	1	Merit Energy Company, LLC (100%)
2015	6	854	1	Merit Energy Company, LLC (100%)
2015	7	979	1	Merit Energy Company, LLC (100%)
2015	8	1056	1	Merit Energy Company, LLC (100%)
2015	9	1062	1	Merit Energy Company, LLC (100%)
2015	10	1028	1	Merit Energy Company, LLC (100%)
2015	11	782	1	Merit Energy Company, LLC (100%)
2015	12	749	1	Merit Energy Company, LLC (100%)
2016	1	736	1	Merit Energy Company, LLC (100%)
2016	2	805	1	Merit Energy Company, LLC (100%)
2016	3	743	1	Merit Energy Company, LLC (100%)
2016	4	943	1	Merit Energy Company, LLC (100%)

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.



Specific Well--15-129-10261-0002

All Well Data

API: 15-129-10261-0002 KID: 1023759391 Lease: Goddard 'D' Well: 1 Original operator: Current operator: Merit Energy Company, LLC Field: Greenwood Gas Area Location: T33S R42W, Sec. 27 SE SE NW 2310 South, 2310 East, from NW corner Longitude: -101.8734136 Latitude: 37.1497708 Lat-long calculated from footages County: Morton View well on interactive map	Permit Date: Spud Date: May-09-2001 Completion Date: May-17-2001 Plugging Date: Well Type: GAS Status: Producing Total Depth: 3300 Elevation: 3508 TOPO Producing Formation: IP Oil (bbl): IP Water (bbl): 18 IP GAS (MCF): 269 KDOR code for Gas: 201522 KCC Docket No.:
--	--

ACO-1 and Driller's Logs

ACO-1 Form

- [View form\(s\) on screen \(GIF images\)](#)
- [Download scan\(s\) \(ZIP archive of TIF images\)](#)

For information on software to view and use the files we distribute on our web pages, please view our [File Format Tools](#) page.

Gas Production Data

[This well has been linked to a gas lease.](#)

Information from Outside Sources

Please note: The link below takes you away from the web site of the Kansas Geological Survey to the website of the Kansas Geological Society, a library in Wichita. The Survey can not help with information presented by the Walters Digital Library.

[From Kansas Geological Society's Walters Digital Library](#)

[Kansas Geological Survey](#), Oil and Gas Well Database

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Program Updated Jan. 2008. Data added continuously.



Perkins A-1

Date Recorded: 12/15/2014 11:32:36 AM

ASSIGNMENT OF OVER-RIDING ROYALTY

WHEREAS, the undersigned Jerry Nash
hereinafter called Assignor (whether one or more), for and in consideration of the sum of Ten and More Dollars (\$10.00) cash in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell, convey, transfer, assign and deliver unto Cheryl Nash
P O Box 8747, Pratt, KS 67124

hereinafter called Assignee (whether one or more) an over-riding royalty in the amount of an undivided .002083000 ORRI interest in and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands situated in **Morton County, State of Kansas**, to wit:

Section Thirty-Two (32), Township Thirty-Three (33) South, Range Forty-Two (42) West

during the term of the present valid and subsisting oil & gas lease thereon, free and clear of any and all expenses of any nature whatsoever, except State and Federal Taxes.

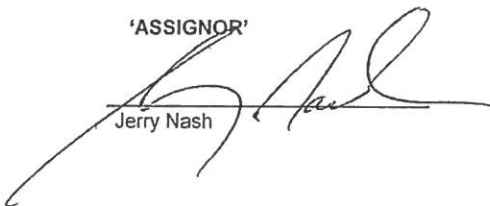
Assignor grants Power of Attorney to Assignee to execute any transfer orders required to effectuate the purpose herein.

Assignor warrants they own the interest assigned free and clear of all mortgages, liens and encumbrances.

This Assignment is effective July 1, 2014.

EXECUTED this 23rd day of September, 2014.

'ASSIGNOR'

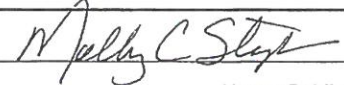

Jerry Nash

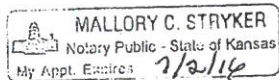
STATE Kansas
COUNTY Pratt

SS: ACKNOWLEDGMENT FOR INDIVIDUAL

Before me, the undersigned, a Notary Public, within and for said County and State, on the 23rd day of September, 2014, personally appeared Jerry Nash to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission expires 7/2/16 
Notary Public



PERKINS A-1 Lease

Lease: PERKINS A-1**Operator:** OXY USA Inc.**Location:** SE SE NW T33S, R42W, Sec. 32**Cumulative Production:** 8216841 mcf (from 1968 to 2016)**KS Dept. of Revenue Lease Code:** 203194**KS Dept. of Revenue Lease Name:** PERKINS A-1[View T1 PDF \(from KCC\)](#)**Field:** [Greenwood Gas Area](#)**County:** Morton**Producing Zone:** Lansing-Kansas City, Shawnee**Well Data:**

T33S R42W, Sec. 32, SE SE NW	T33S R42W, Sec. 32, SE SE NW
Lease: PERKINS 'A' 1	Lease: PERKINS 'A' 1
Operator: CITIES SERVICE CO	Operator:
15-129-10307	15-129-10307-0001

Cumulative production pre-1969 is 4171577Annual Gas Production,
(mcf)

Year	Production	Wells
Production Charts Flash Chart Java Chart		
1969	163,786	1
1970	106,176	1
1971	291,693	1
1972	247,338	1
1973	277,843	1
1974	259,062	1
1975	230,634	1
1976	198,245	1
1977	205,388	1
1978	148,186	1
1979	81,529	1
1980	34,451	1
1981	39,228	1
1982	37,712	1
1983	72,419	1
1984	10,908	1
1985	16,525	1

Sample Monthly Gas Production, (mcf)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Purchaser
2012	1	2604	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	2	2267	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	3	2352	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	4	2314	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	5	2283	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	6	2390	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	7	2530	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	8	2559	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	9	2420	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	10	2559	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2012	11	2461	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)

1986	5,305	1
1987	20,887	1
1988	30,380	1
1989	75,097	1
1990	30,164	1
1991	33,743	1
1992	56,682	1
1993	70,547	1
1994	76,784	1
1995	87,119	1
1996	88,453	1
1997	98,657	1
1998	73,977	1
1999	88,217	1
2000	84,878	1
2001	103,148	1
2002	81,991	1
2003	73,234	1
2004	61,740	1
2005	50,812	1
2006	38,593	1
2007	40,907	1
2008	41,970	1
2009	37,402	1
2010	32,805	1
2011	30,024	1
2012	28,977	1
2013	28,332	1
2014	24,960	1
2015	21,835	1
2016	6,521	1

Updated through 4-2016.

Note: bbls is barrels; mcf is 1000 cubic feet.

2012	12	2238	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	1	2565	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	2	2216	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	3	2415	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	4	2318	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	5	2318	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	6	2383	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	7	2433	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	8	2406	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	9	2364	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	10	2391	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	11	2236	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2013	12	2287	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	1	2291	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	2	2056	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	3	2222	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	4	2159	1	OCCIDENTAL ENERGY MARKETING, INC. (100%)
2014	5	2189	1	Merit Energy Company, LLC (100%)
2014	6	2228	1	Merit Energy Company, LLC (100%)
2014	7	2244	1	Merit Energy Company, LLC (100%)
2014	8	1979	1	Merit Energy Company, LLC (100%)
2014	9	1882	1	Merit Energy Company, LLC (100%)
2014	10	1930	1	Merit Energy Company, LLC (100%)
2014	11	1918	1	Merit Energy Company, LLC (100%)
2014	12	1862	1	Merit Energy Company, LLC (100%)
2015	1	1778	1	Merit Energy Company, LLC (100%)
2015	2	1692	1	Merit Energy Company, LLC (100%)
2015	3	1877	1	Merit Energy Company, LLC (100%)

2015	4	1696	1	Merit Energy Company, LLC (100%)
2015	5	1733	1	Merit Energy Company, LLC (100%)
2015	6	1705	1	Merit Energy Company, LLC (100%)
2015	7	1847	1	Merit Energy Company, LLC (100%)
2015	8	1801	1	Merit Energy Company, LLC (100%)
2015	9	1897	1	Merit Energy Company, LLC (100%)
2015	10	2025	1	Merit Energy Company, LLC (100%)
2015	11	1863	1	Merit Energy Company, LLC (100%)
2015	12	1921	1	Merit Energy Company, LLC (100%)
2016	1	1685	1	Merit Energy Company, LLC (100%)
2016	2	1634	1	Merit Energy Company, LLC (100%)
2016	3	1571	1	Merit Energy Company, LLC (100%)
2016	4	1631	1	Merit Energy Company, LLC (100%)

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Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.



Specific Well--15-129-10307-0001

All Well Data

API: 15-129-10307-0001 KID: 1028710538 Lease: PERKINS 'A' Well: 1 Original operator: Current operator: Merit Energy Company, LLC Field: Greenwood Gas Area Location: T33S R42W, Sec. 32 SE SE NW 2970 North, 2970 West, from SE corner Longitude: -101.9095997 Latitude: 37.1349931 Lat-long calculated from footages County: Morton	Permit Date: Spud Date: Sep-14-2000 Completion Date: Sep-23-2000 Plugging Date: Well Type: GAS Status: Producing Total Depth: 3190 Elevation: 3483 GL Producing Formation: IP Oil (bbl): IP Water (bbl): 12 IP GAS (MCF): 360 KDOR code for Gas: 203194 KCC Docket No.:
View well on interactive map	

ACO-1 and Driller's Logs

ACO-1 Form <ul style="list-style-type: none"> View form(s) on screen (GIF images) Download scan(s) (ZIP archive of TIF images)
Documents from the KCC <ul style="list-style-type: none"> Well Completion Report (received by KGS Sep 23, 2000)
<p>For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.</p>

Gas Production Data

[This well has been linked to a gas lease.](#)

Information from Outside Sources

Please note: The link below takes you away from the web site of the Kansas Geological Survey to the website of the Kansas Geological Society, a library in Wichita. The Survey can not help with information presented by the Walters Digital Library.

[From Kansas Geological Society's Walters Digital Library](#)

[Kansas Geological Survey](#), Oil and Gas Well Database

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Program Updated Jan. 2008. Data added continuously.

KGS**Oil and Gas
Well
Database****Specific Well--15-129-10307****Oil & Gas****All Well Data**

API: 15-129-10307 KID: 1002875842 Lease: PERKINS 'A' Well: 1 Original operator: CITIES SERVICE CO Current operator: unavailable Field: Greenwood Gas Area Location: T33S R42W, Sec. 32 SE SE NW 2970 North, 2970 West, from SE corner Longitude: -101.9095997 Latitude: 37.1349931 Lat-long calculated from footages County: Morton	Permit Date: Spud Date: May-18-1953 Completion Date: May-27-1953 Plugging Date: Well Type: GAS Status: Recompleted Total Depth: 3190 Elevation: 3485 DF Producing Formation: Topeka IP Oil (bbl): IP Water (bbl): 12 IP GAS (MCF): 360 KDOR code for Gas: 203194 KCC Docket No.:
View well on interactive map	

Wireline Log Header Data

Logger: Schlumberger Tool: Electrical Log Operator on log: CITIES SERVICE OIL CO. Top: 600; Bottom: 3185 Log Date: May-26-1953 BHT: 95F Gamma Ray: N Spontaneous Potential: Y Holdings at:
For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.

Cuttings Data

Box Number: 50671 Starting Depth: 2800 Ending Depth: 3170
--

Gas Production Data

[This well has been linked to a gas lease.](#)

Proration Gas Pressure Tests

[View Tests](#)
8 tests

Information from Outside Sources



Perkins B #1-32

Date Recorded: 12/15/2014 11:32:40 AM

ASSIGNMENT OF OVER-RIDING ROYALTY

WHEREAS, the undersigned Jerry Nash
hereinafter called Assignor (whether one or more), for and in consideration of the sum of Ten and More Dollars (\$10.00) cash in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell, convey, transfer, assign and deliver unto Cheryl Nash
P O Box 8747, Pratt, KS 67124

hereinafter called Assignee (whether one or more) an over-riding royalty in the amount of an undivided .004167000 (oil) and .002083300 (gas) ORRI interest in and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands situated in **Morton County, State of Kansas**, to wit:

Section Thirty-Two (32), Township Thirty-Three (33) South, Range Forty-Two (42) West

during the term of the present valid and subsisting oil & gas lease thereon, free and clear of any and all expenses of any nature whatsoever, except State and Federal Taxes.

Assignor grants Power of Attorney to Assignee to execute any transfer orders required to effectuate the purpose herein.

Assignor warrants they own the interest assigned free and clear of all mortgages, liens and encumbrances.

This Assignment is effective July 1, 2014.

EXECUTED this 23rd day of September, 2014.

'ASSIGNOR'

Jerry Nash

STATE Kansas

COUNTY Pratt

SS: ACKNOWLEDGMENT FOR INDIVIDUAL

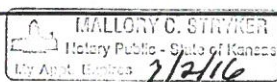
Before me, the undersigned, a Notary Public, within and for said County and State, on the 23rd day of September, 2014, personally appeared Jerry Nash to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission expires 7/2/16

Mallory C. Stryker

Notary Public



**REVISED
DIVISION ORDER**

TO: CHESAPEAKE OPERATING, INC., PAYOR
P.O. BOX 18496
OKLAHOMA CITY, OK 73154

TRANSACTION NO: 01 640447
PREPARED BY: PHW
EFFECTIVE: _____

This agreement is made and entered into on the 22nd day of May, 2000.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil, gas and related liquid hydrocarbons produced from the property described below:

SAGE ENERGY INC	BOX 125 MANTER	KS 678620000	
JAMES S LEBSACK	P O BOX 22215 DENVER	CO 802220000	
GORDON E GOERING	1005 MYRTLE SCOTT CITY	KS 678710000	
JERRY NASH	30060 N 281 HWY PRATT	KS 672140000	00-00-0000
WINONA J BOWMAN	805 CODELL RD CODELL	KS 676630000	00-00-0000
218507 PERKINS B #1-32		32- 33S- 42W	MORTON KS

SEE EXHIBIT ATTACHED TO AND MADE A PART OF THIS DIVISION ORDER

DIVISION OF INTEREST

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("Owner") who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interest set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities in the oil.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil runs and gas produced during the preceding calendar month from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100.00 may be accrued before disbursement until the total amount equals \$100.00 or more, or until December 31 of each year, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$100.00 until production ceases or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed.

In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, until the claim or dispute is settled. Payor is also authorized to withhold and offset future payments to recoup any payments made in error.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time.

No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs.

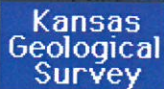
Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor.

Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

WITNESS	SIGNATURE OF INTEREST OWNER	SOCIAL SECURITY/ TAX I.D. NO.	ADDRESS CORRECTION
	COPIES FOR YOUR RECORDS		
WORK PHONE NUMBER: ()	HOME PHONE NUMBER: ()	FAX NUMBER: ()	

Failure to furnish your Social Security/Tax I.D. number will result in withholding tax in accordance with federal law, and any tax withheld will not be refundable by payor.





Yearly and monthly production



PERKINS B 1-32 Lease

Lease: PERKINS B 1-32**Operator:** Chesapeake Operating, LLC**Location:** S2 NE NE T33S, R42W, Sec. 32**Cumulative Production:** 8634.37 barrels (from 1987 to 2006)**KS Dept. of Revenue Lease Code:** 126681**KS Dept. of Revenue Lease Name:** PERKINS B 1-32**Field:** [Taloga North](#)**County:** Morton**Producing Zone:** Upper Kearny Member**Well Data:**

T33S R42W, Sec. 32, S2 NE NE	T33S R42W, Sec. 32, C S2 NE NE
Lease: PERKINS 'B' 1-32	Lease: PERKINS 'B' 1-32
Operator:	Operator: HAWKINS OIL & GAS
15-129-20838	15-129-20838-0001

Annual Oil Production, (bbls)

Year	Production	Wells
Production Charts Flash Chart Java Chart		
1987	2,510	1
1988	198	1
1989	373	1
1990	345	1
1991	673	1
1992	356	1
1993	371	1
1994	179	1
1995	860	1
1996	629	1
1997	345	1
1998	343	1
1999	175	1
2000	362	1
2001	176	1
2002	356	1
2003	181	1
2004	122	1
2005	-	-



Specific Well--15-129-20838-0001

All Well Data

API: 15-129-20838-0001 KID: 1007541607 Lease: PERKINS 'B' Well: 1-32 Original operator: HAWKINS OIL & GAS Current operator: Chesapeake Operating, LLC Field: Taloga North Location: T33S R42W, Sec. 32 C S2 NE NE 4290 North, 660 West, from SE corner Longitude: -101.9016611 Latitude: 37.1386104 Lat-long calculated from footages County: Morton	Permit Date: Spud Date: Jun-23-1987 Completion Date: Jun-25-1987 Plugging Date: Well Type: GAS Status: Recompleted Total Depth: 5000 Elevation: 3531 KB Producing Formation: MRW U IP Oil (bbl): IP Water (bbl): IP GAS (MCF): KDOR code for Oil: 126681 KCC Docket No.:
View well on interactive map	

ACO-1 and Driller's Logs

Documents from the KCC

- [Well Completion Report](#) (received by KGS Jun 25, 1987)
- [One Point Stabilized Open Flow Deliverability Test](#) (received by KGS Nov 02, 2011)
- [One Point Stabilized Open Flow Deliverability Test](#) (received by KGS Oct 21, 2013)

For information on software to view and use the files we distribute on our web pages, please view our [File Format Tools](#) page.

Tops Data

[View tops for this well](#)

Because there are more than 30 tops for this well, display has been moved to a separate page.

Oil Production Data

[This well has been linked to an oil lease.](#)

Information from Outside Sources

Please note: The link below takes you away from the web site of the Kansas Geological Survey to the website of the Kansas Geological Society, a library in Wichita. The Survey can not help with information presented by the Walters Digital Library.

[From Kansas Geological Society's Walters Digital Library](#)

KGS	Oil and Gas Well Database	Specific Well--15-129-20838
Oil & Gas		All Well Data

API: 15-129-20838 KID: 1006095808 Lease: PERKINS 'B' Well: 1-32 Original operator: Current operator: Hawkins Oil and Gas, Inc. Field: Taloga North Location: T33S R42W, Sec. 32 S2 NE NE 4290 North, 660 West, from SE corner Longitude: -101.9016611 Latitude: 37.1386104 Lat-long calculated from footages County: Morton	Permit Date: Spud Date: Jan-02-1987 Completion Date: Feb-24-1987 Plugging Date: Well Type: O&G Status: Recompleted Total Depth: 5000 Elevation: 3531 KB Producing Formation: MRRW U IP Oil (bbl): IP Water (bbl): IP GAS (MCF): KDOR code for Oil: 126681 KDOR code for Gas: 214553 KCC Docket No.:
View well on interactive map	

ACO-1 and Driller's Logs

Documents from the KCC

- [Well Completion Report](#) (received by KGS Feb 24, 1987)
- [Oil Productivity Test and GOR Report](#) (received by KGS Feb 24, 1987)
- [Oil Productivity Test and GOR Report](#) (received by KGS Feb 24, 1987)

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Oil Production Data

[This well has been linked to an oil lease.](#)

Gas Production Data

[This well has been linked to a gas lease.](#)

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[From Kansas Geological Society's Walters Digital Library](#)