

2015 Royalty Interest for Cheryl Nash
Net Income

	J-Brex	
15-Jan		
15-Feb		
15-Mar		
15-Apr		
15-May		
15-Jun		
15-Jul		
15-Aug		
15-Sep		
15-Oct		
15-Nov		
15-Dec		11.94
Net		11.94
Gross		12.9

J-BREX COMPANY
 FORM 1099-MISC FOR TAX YEAR 2015
 MISCELLANEOUS INCOME

	IMPORTANT TAX INFORMATION	Account No.	Federal Identification Number:
Recipient:	CHERYL NASH PO BOX 8747 PRATT, KS 67124	NAS150	
			State Codes: OK
Payer:	J-BREX COMPANY 619 S. TYLER, SUITE 100 AMARILLO, TX 79101 (806) 358-2446 14		Federal Identification Number:

The following amounts have been reported to the Internal Revenue Service on Form 1099-MISC.

Box 1.	Rents	0.00
Box 2.	Royalties	12.90
Box 3.	Other Income	0.00
Box 6.	Medical and Health	0.00
Box 7.	Nonemployee Compensation	0.00
Box 14	Gross Proceeds Legal	0.00
<hr/>		
Box 4.	FEDERAL INCOME TAX WITHHELD	0.00
Box 16.	STATE INCOME TAX WITHHELD	0.65
<hr/>		

<u>State</u>	<u>Gross</u>	<u>Taxes</u>	<u>Deductions</u>	<u>Federal W/H</u>	<u>State W/H</u>	<u>Net</u>
OK	12.90	0.31	0.00	0.00	0.65	11.94
TOTAL	<u>12.90</u>	<u>0.31</u>	<u>0.00</u>	<u>0.00</u>	<u>0.65</u>	<u>11.94</u>

This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.



432 Oklahoma Blvd. Alva OK 73717 - Ph:580-327-4440 - Fax: 580-327-4441

OIL & GAS INFORMATION RELEASE FORM

I Cheryl Nash (the "Owner") authorize

J-Brex Company, 619 S. Tyler, Suite 100, Amarillo, TX 79101 (the "Operating Company")

to release all information pertaining to my oil & gas mineral interest, including revenue statements, production records, unit spacing, decimal interest, well information and lease terms to MineralMarketing.Com.

Legal Description(s):

Southwest Quarter (SW/4) of Section Fourteen (14), Township Five (5) North, Range Twenty-Three (23) ECM.

Cheryl Nash
Owner's Signature

7/12/16
Date

MineralMarketing.Com
432 Oklahoma Blvd
Alva OK 73717
Office (580) 327-4440
Fax (580)-327-4441
Email: info@mineralmarketing.com



Nash #1-14

ASSIGNMENT OF ROYALTY INTEREST

WHEREAS, the undersigned Jerry Nash
hereinafter called Assignor (whether one or more), for and in consideration of the sum of Ten and More Dollars (\$10.00) cash in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell, convey, transfer, assign and deliver unto Cheryl Nash
P O Box 8747, Pratt, KS 67124

hereinafter called Assignee (whether one or more) a royalty in the amount of an undivided .00329580 RI interest in and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands situated in **Beaver County, State of Oklahoma**, to wit:

Southwest Quarter (SW/4) of Section Fourteen (14), Township Five (5) North, Range Twenty-Three (23) ECM

during the term of the present valid and subsisting oil & gas lease thereon, free and clear of any and all expenses of any nature whatsoever, except State and Federal Taxes.

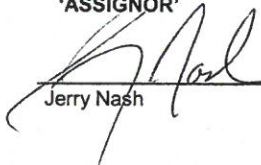
Assignor grants Power of Attorney to Assignee to execute any transfer orders required to effectuate the purpose herein.

Assignor warrants they own the interest assigned free and clear of all mortgages, liens and encumbrances.

This Assignment is effective July 1, 2014.

EXECUTED this 13 day of March, 2015.

'ASSIGNOR'



Jerry Nash

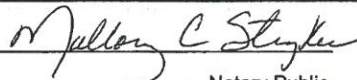
STATE Kansas
COUNTY Pratt

SS: ACKNOWLEDGMENT FOR INDIVIDUAL

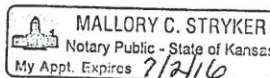
Before me, the undersigned, a Notary Public, within and for said County and State, on the 13th day of March, 2015, personally appeared Jerry Nash to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission expires 7/2/16



Notary Public



DIVISION ORDER

To: J-Brex Company
619 S. Tyler, Ste. 100
Amarillo, TX 79101

Date D.O. Issued: March 2, 2015
Effective Date: November 1, 2014

Production: Gas and/or Oil

Property Number: N-1-045-01

Owner Number: NAS150

Property Name: Nash #1-14

Owner Name: Cheryl Nash

County and State: Beaver, Oklahoma

PO Box 8747
Pratt, KS 67124

Property Description: Section 14-T5N-R23E

Type of Interest: R. I.

Decimal Interest: .00082400

The undersigned owner(s) certifies that he/she are the legal owners of and hereby warrant title to the respective interests shown above in the oil and gas produced from the property described above.

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of title dispute or adverse claim asserted regarding interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest the undersigned does not own.

Payor may accrue proceeds until the total amount equals \$100 or pay every December whichever comes first, or as required by applicable state statute.

This Division Order does not amend any oil and gas lease or operating agreement between the undersigned and the lessee, or operator, or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the law of the state in which the property is located.

Owner(s) Signature(s):

Cheryl Nash

Owner Execution

Owner Execution

Cheryl Nash

Printed Name

Printed Name

Owner Tax I.D. Number / Social Security Number

Owner Tax I.D. Number / Social Security Number

Telephone Number

Telephone Number

Malloy C. Stynes

Witness

Witness

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.

PLEASE SIGN
AND RETURN

Det 3/12/15

J-BREX COMPANY
OIL AND GAS DIVISION ORDER

TO: J-BREX COMPANY
7201 I-40 WEST, SUITE 321
AMARILLO, TEXAS 79108

DATED: October 9, 2001

EFFECTIVE: September 1, 2000

The undersigned parties hereby certify and guarantee that they are the legal owners of all oil (OIL) and of all gas in its natural state and other gaseous substances (GAS) and all constituent hydrocarbons contained in Gas or produced with or in conjunction therewith, including condensate, distillate, natural gasoline and other liquid or liquifiable hydrocarbons (CONDENSATE) produced from or allocated to the NASH #1-14 Well in BEAVER COUNTY, STATE OF OKLAHOMA covering the following land in said county and state:

Section 14-T5N-R23E

and each party warrants and represents to J-BREX COMPANY (J-BREX) ownership of the appropriate interest as shown as its entire interest in the Oil, Gas and Condensate produced and marketed from said lease (LEASE) as to the land and depths herein described.

Effective as of the date and time specified above and continuing until J-BREX is notified in writing to the contrary, J-BREX is authorized and requested to receive such substances not used for normal Lease operations into its possession or that of any party designated by J-BREX, measuring or causing measurement of same in accordance with customary pipeline rules and regulations (including those of any governmental agency having recognized jurisdiction over or control of production and handling of the substances concerned in the area in which the Lease is situated), and is hereby directed to give credit for the Oil, Gas and Condensate so received and measured. By acceptance of each counterpart hereof, J-BREX agrees to so receive, measure and give credit for such substances and to make settlement to the undersigned parties in accordance with the following terms and provisions:

CREDIT TO AND MAILING ADDRESS

DIVISION OF INTEREST / TYPE

Jerry Nash
30060 N. 281 Hwy
Pratt, KS 67124

.00411980 / O.R.R.I.

Effective Nov 1, 2001 address will be: P.O. Box 8747, Pratt, KS 67124

A. **SETTLEMENT/PAYMENT:** Settlement will be made by delivering or mailing to each of the undersigned (at the mailing address shown) J-BREX check or draft for the amount applicable to the interest of the party concerned, less a proportionate part of any production, severance or other taxes which J-BREX is required by law to deduct and pay for the period concerned, and payment so made will be in full settlement of the Oil, Gas and Condensate concerned. If the amount credited on any interest on any settlement date is less than \$100.00, J-BREX may withhold payment to the party concerned, without interest, until the next settlement date prior to which such amount shall have accumulated, or until the last settlement date for the then current calendar year, whichever is the earlier date.

B. **DISPUTE/WITHHOLDING OF FUNDS:** At J-BREX request the undersigned will furnish evidence of title satisfactory to it, and J-BREX is hereby authorized to withhold payment of the interests concerned, without interest, until such evidence is furnished. If any dispute or questions should arise concerning either title to the above described land or title to the Oil, Gas and Condensate produced therefrom J-BREX is further authorized to withhold, without interest, the proceeds of the interest affected by the dispute or question until the title question is resolved to its satisfaction or until indemnity satisfactory to it is furnished. The undersigned severally agree to furnish J-BREX with written notice of the filing of any suit to which they are parties affecting title to said land or production, and to indemnify J-BREX and hold it harmless from all loss with respect to any judgment, costs and expense in connection with any such suit. No Subsequent change in ownership, however, accomplished, will be binding on J-BREX until it has been furnished original or certified copies of all documents necessary in its judgment to evidence the change of ownership, together with appropriate transfer orders in form satisfactory to it. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. J-BREX is hereby relieved of any responsibility for determining when any interest shown reverts to or becomes owned by other parties as a result of the satisfaction or discharge of money or other payments from said interest and/or the occurrence of any other contingency. J-BREX is likewise released from all liability, damages or loss which might arise out of any overpayment which results from failure to furnish and/or J-BREX failure to receive any notice of change of ownership.

C. **REGULATIONS:** Payments to owners described herein shall be subject to all present and future federal, state and local laws, regulations or orders. Other statutory rights may be available to a payee with regard to payments.

D. **INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

WITNESS/ATTEST:

OWNER:

SOCIAL SECURITY OR TAX I.D. NUMBER*

FAILURE TO FURNISH YOUR SOCIAL SECURITY/TAX IDENTIFICATION NUMBER WILL RESULT IN 31% WITHHOLDING TAX IN ACCORDANCE WITH FEDERAL LAW, AND ANY TAX WITHHELD WILL NOT BE REFUNDABLE BY PAYOR.

**COPY FOR
YOUR FILES**

Mailed 10-19-01

From: J-BREX COMPANY

Payee: NAS150 - CHERYL NASH

TIN: 513-88-4484

Default State Payee, Use Property State Yes

REVENUE SUMMARY

Check Summary

Check Date	Check #	Rents	Royalty	Other	Fed W/H	Medical	Non Emp	G/P Legal	State W/H	Non 1099	Taxes	Other Ded	Net
12/31/2015	197691	0.00	-12.90	0.00	0.00	0.00	0.00	0.00	-0.65	0.00	-0.31	0.00	-11.94
12/31/2015	197691	0.00	12.90	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.31	0.00	11.94
12/31/2015	198559	0.00	12.90	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.31	0.00	11.94
Revenue Totals		0.00	12.90	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.31	0.00	11.94

Property Summary

Property	Rents	Royalty	Other	Fed W/H	Medical	Non Emp	G/P Legal	State W/H	Non 1099	Taxes	Other Ded	Net
NASH #1-14/N-1-045-01	0.00	12.90	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.31	0.00	11.94
Revenue Totals		0.00	12.90	0.00	0.00	0.00	0.00	0.65	0.00	0.31	0.00	11.94

State Totals

State	Rents	Royalty	Other	Fed W/H	Medical	Non Emp	G/P Legal	State W/H	Non 1099	Taxes	Other Ded	Net
OK	0.00	12.90	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.31	0.00	11.94
Revenue Totals		0.00	12.90	0.00	0.00	0.00	0.00	0.65	0.00	0.31	0.00	11.94

CHECK TOTAL	Rents	Royalty	Other	Fed W/H	Medical	Non Emp	G/P Legal	State W/H	Non 1099	Taxes	Other Ded	Net
CHECK TOTAL	0.00	12.90	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.31	0.00	11.94

1099-Misc Boxes											
Collected: 1/28/16 1:27 pm											
Box 1	Box 2	Box 3	Box 4	Box 6	Box 7	Box 14	Box 16				
Rents	Royalty Int	Other	Fed W/H	Medical	Non Emp	G/P Legal	State W/H	Non 1099	Taxes	Other Ded	Net
0.00	12.90	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.31	0.00	11.94

APPLICATION TO DRILL, RECOMPLETE OR REENTER
(See Instructions on Back)

Form 1000
(Rev. 1987)

FILE ORIGINAL ONLY

PLEASE TYPE OR USE BLACK INK ONLY

1. OTC/OCC Operator Number
16411

2. API Number
00723452

3. Locate Well and Outline
Lease or Spacing Unit

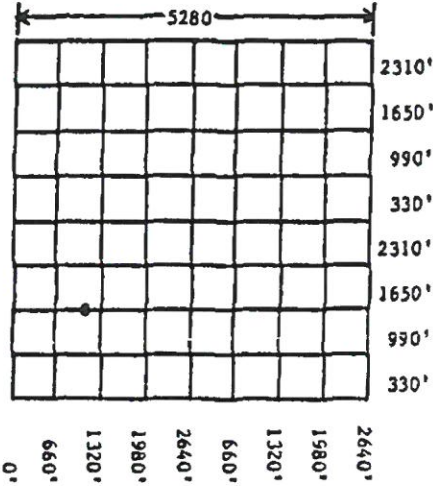
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105-1983
(Rule 3-204)

WALK THROUGH

Batch I.D. (OCC Use Only)

1418150

009266



4. NOTICE OF INTENTION TO:
 Drill Recomplete Reenter Amend Reason Amended _____

5. WELL LOCATION: NOTE If well is to be directionally drilled, put bottom hole location on reverse side and check box

Section	Township	Range	County
14	5N	23ECM	Beaver
Well Location		Feet from Quarter Section	
1/2 E/2 W 1/2 SW 1/4		South Line 1320 West Line 1000	
6 Well will be 1000 feet from the nearest lease, property or unit boundary.			
7. Lease Name Nash		Well No 1-14	
8. Name of Operator J-Brex Company			
Address 7201 I-40 West, Suite 321		Phone (AC/Number)	
City Amarillo		State Texas	Zip 79106

9 Target Formations and Depths of each (Limited to Ten)			
B. Heebner	4,630	406 HONBA	Basal I Morrow 6,450 402 MRRWL
Kansas City	4,760	405 KSSC	Chester 6,560 354 CSTR
13 Finger Lime 6,150 403 TRFG			
Upper Morrow 6,260 402 MRRWL			
10 Spacing Order Number(s) and Size of Spacing Unit(s) 27691 (Basal Morrow) 37505 (Permian Line); 35820 (Chester)			
11 Pending Application C D No 143845 + 143846		12 Location Exception Order No 324340 EMERGENCY ORDER NO. # 324324	
13 Increased Density Order No 324324		14 Total Depth 6,800'	
15 Ground Elev 2,610'		16 Date Oper to Begin 4/15/88	
17 Surf Casing Depth 800'		Alternative Surface Casing Method <input type="checkbox"/>	

WELL NAME
Nash

SECTION
14

TOWNSHIP
5N

RANGE
23ECM

WELL NO
1-14

18 For Alternative Casing Procedures see General Rule 3-206 (Affidavit Required see Reverse Side)

Check appropriate box and fill in blank Depth to Base of Treatable Water-bearing Formations 600

A Treatable Water will be protected by use of a two stage cementing tool set at _____ depth

B Cement will be circulated from total depth to the ground surface on the production casing string

C Cement will be circulated from _____ depth to _____ depth on the next casing string set

19 Is well being drilled under Federal jurisdiction? yes no

20 PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (must be completed)

A Evaporation/dewater and leveling of reserve pit.

B Annular Injection (requires permit and surface casing set 366 ft below base of Treatable Water-bearing fm).

C Onsite soil farming (requires permit).

D Haul to commercial earthen pit facility, specify site _____

E Haul to commercial soil farming facility, specify site _____

F Haul to recycling/rause facility specify site _____

G Other method, specify _____

WALK THROUGH

APPROVAL

APR 11 1988

21 WELL LOCATION SURFACE OWNER (Must be completed Attach Sheet for Additional Surface Owners)

Name
Stirl E. Nash

Address
P. O. Box 213

City
Forgan

State
OK

Zip
73938

I hereby certify that I am authorized to submit this two page application, which was prepared by me or under my supervision and direction. The facts and proposals made herein are true to the best of my knowledge and belief

22. Signature
Randy J. O'Neal

Title
Agent

Date
4/6/88

Address
7201 I-40 West, Suite 321 Amarillo, TX 79106

Phone (AC/Number)

NOTICE This application is void if drilling is not started within six (6) months of approval date An approved permit must be posted on location while drilling and completing well. File the Form 1001A, Spud Report, within 14 days of commencement of operations.

10A. OTC/OCC Oper No. 16411
 1. API Number 007-23452 '1A'
 2. OTC Prc. Unit No. 007-23186-1

This form is an Original Amended
 To be filed within 30 days after drilling is completed
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION
 Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993
 PLEASE TYPE OR USE BLACK INK ONLY



Correct Formation per t/c w/ Bob McCoy
 19. COMPLETION & TEST DATA BY PRODUCING FORMATION
LEZ MORGAN
 Form 1002-A Rev. (1985)
07079017

3. County Beaver Sect. 14 Twp 5N Range 23E CM
 4. Lease Name Nash 5. Well No. 1-14
 7. Well Located SW $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$ 640 Acres
 8. 1,320 Ft from S.L. of $\frac{1}{4}$ Sect. and 1,000 Ft. from W.L. of $\frac{1}{4}$ Sect. w
 9. Elevation: Derrick Floor 2,616 Ground 2,610
 10. COMPANY OPERATING J-Brex Company
 Address 7201 I-40 West, Suite 321
 City Amarillo State TX Zip 79106
 6. Locate Well And Outline Lease

11. Drilling started 4/9, 1988 Drilling finished 4/22, 1988
 12. Well Completed 6/29, 1988 Date-First Prod 3/20, 1989

13. TYPE COMPLETION
 Single Zone X
 Multiple Zone _____
 Commingled _____
 LOCATION EXCEPTION _____ Order No. 326668 Penalty 14.
 INCREASED DENSITY _____ Order No. 326667

15 OIL OR GAS ZONES

Name	From	To	Name	From	To
Basal Morrow	6480	6500			
"	6539	6546			

16. CASING & CEMENT

Type	Size	Weight	Grade	Feet	Csg. Test PSI	Sax	Cement Fillup	op
Conductor								
Surface	8 5/8	24#	J-55	802	500	400	1000	Surf.
Intermediate								
Production	4 1/2	10.5-11.6	J-55	6,697	2,500	230	1000	5,500
Liner								

18. PACKERS SET _____ Depth _____ Type _____
 17. TOTAL DEPTH 6,700'

(Over)

FORMATION	SPACING & SPACING ORDER NUMBER	CLASSIFICATION (Oil, Gas, Dry, Inf. Well)	PERFORATED INTERVALS	ACID/VOLUME FRACTURE TREATED?	Fluids Amounts INITIAL TEST DATA.
Basal Morrow	640 Acres 27691	Gas		1700 gals 7 1/2% HCL 50,000 gals 65% Quality CO2 Foam & 76 000# 20-40 sand	6/29/88 --- --- 700 --- 8 (load w.r.) Flowing 1350 3/4" 33

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
 I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Lez Morgan Agent
 Signature
 7201 I-40 West, Suite 321 Amarillo, Texas 79106
 Address City State Zip
 June 23, 1989 Date Phone

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

008378

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested

24. NAMES OF FORMATIONS	TOP	BOTTOM	<p style="text-align: center;"><u>FOR COMMISSION USE ONLY</u></p> <p style="text-align: center;">Well Completion Report Checklist</p> <p>APPROVED _____ DISAPPROVED _____</p> <p>1) ITD Section a) No Intent to Drill on file (1) Bond warning letter _____ (2) Recommendation for contempt _____</p> <p>2) Authorized Surety a) No Surety filed _____ b) Expired Surety _____</p> <p>Financial Statement/Letter of Credit/Bond _____</p> <p>3) Spacing and Pooling _____</p> <p>4) Well Spudded prior to approval _____</p> <p>5) Insufficient surface casing required _____ not</p> <p>6) No test data _____</p> <p>7) Change of location _____</p> <p>8) Well location "off pattern" Spacing Order No _____ Size Unit/pattern _____ Formation(s) _____</p> <p>9) No record found _____</p> <p>10) Other: _____</p> <p>(Please specify appropriate number from initial rejection letter or other problem found)</p> <p>11) Status: _____</p>
B. Heebner	4,656		
Toronto	4,672		
Kansas City	4,790		
13 Finger	6,220		
Morrow Shale	6,290		
Chester	6,560		
TOTAL DEPTH		6,700'	

Was an electrical survey run? YES NO Date last log was run 4/21/88

Was CO₂ encountered? YES NO If so, at what depth(s) _____

Was H₂S encountered? YES NO If so, at what depth(s) _____

25 Direct Survey True Vertical Depth. _____ 26 Horizontal Projections _____ (N/S) _____ (E/W)

27. Were unusual drilling circumstances encountered? Yes _____ No If yes, briefly explain _____

Other Remarks _____

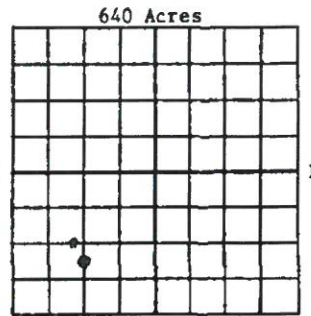
CEMENTING REPORT
TO ACCOMPANY COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rule 3-206)

API No 007-23452

OTC/OCC Oper No 16411

005266



Locate Well and Outline Lease

All operators must include this form when submitting the Completion Report, (Form No 1002A) The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rule 3-206 It may be advisable to take a copy of this form to location when cementing work is performed

*1. Field Name					*2 O C C. District					
*3 Operator J-Brex Company					*4 County Beaver					
*5 Lease Name Nash					*6 Well Number 1-14					
*7 Location		Section			Township			Range		
SW ¼ ¼ ¼ ¼		14			5N			23ECM		
CEMENT CASING DATA					CONDUCTOR CASING	SURFACE CASING	INTERMEDIATE CASING		PRODUCTION STRING	LINER
8 Cementing Date						4/11/88				
*9 (a) Size of Drill Bit (inches)						11"				
(b) Estimated % wash or hole enlargement used in calculations						---				
*10 Size of Casing (inches O D)						8 5/8"				
*11 Top of Liner (if liner used) (ft)						---				
*12 Setting Depth of Casing (ft) from ground level						802				
13 Type of Cement (API Class)						C Lite				
(a) in first (lead) or only Slurry										
(b) In second Slurry						C				
(c) In third Slurry										
14 Sacks of cement used										
(a) In first (lead) or only Slurry						300				
(b) In second Slurry						100				
(c) In third Slurry										
15 Vol of Slurry pumped (Cu ft)(14 X 15)										
(a) In first (lead) or only Slurry						554				
(b) In second Slurry						132				
(c) In third Slurry										
16 Calculated Annular Height of Cement behind Pipe (ft)						801				
17 Cement left in pipe (ft)						30				
*18 Amount of Surface Casing Required (from Form 1000)					_____ ft					
*19 Was cement circulated to Ground Surface? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					*20 Was Cement Staging Tool (DV Tool) Used? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
*21 Was Cement Bond Log run? (If so, ATTACH COPY) NO					*22. If answer to 20 is yes, at what depth? _____ ft					

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

-OVER-

*Designates items to be completed by Operator Items not so designated shall be completed by the Cementing Co

<p>26 Remarks</p>	<p>*27 Remarks</p> <p style="text-align: center; font-size: 24pt; font-weight: bold;">005266</p>
<p style="text-align: center;"><u>CEMENTING COMPANY</u></p> <p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge This certification covers cementing data only</p> <p><i>James Sweet</i></p> <p>_____ Signature of Cementer or Authorized Representative</p> <p>James C. Sweat, Serv. Supr.</p> <p>_____ Name of person and Title (Type or Print)</p> <p>BJ-Titan Services Co.</p> <p>_____ Cementing Company</p> <p>322 S. Industrial Rd., PO Box 665</p> <p>_____ Street Address or P O Box</p> <p>Perryton, Tx. 79070</p> <p>_____ City State Zip</p> <p>Telephone _____</p> <p style="margin-left: 40px;">Area Code _____</p> <p style="margin-left: 40px;">4/13/88</p> <p style="margin-left: 40px;">Date</p>	<p style="text-align: center;"><u>*OPERATOR</u></p> <p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein</p> <p><i>Randy J. O'Neal</i></p> <p>_____ *Signature of Operator or Authorized Repres</p> <p>Randy J. O'Neal, Agent</p> <p>_____ *Name of Person and Title (Type or Print)</p> <p>J-Brex Company</p> <p>_____ *Operator</p> <p>7201 I-40 West, Suite 321</p> <p>_____ *Street Address or P O Box</p> <p>Amarillo, Texas 79106</p> <p>_____ *City State Zip</p> <p>Telephone _____</p> <p style="margin-left: 40px;">Area Code _____</p> <p style="margin-left: 40px;">7/12/88</p> <p style="margin-left: 40px;">Date</p>

INSTRUCTIONS

- 1 a) This form shall be filed by the operator, at the O C C office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole
- b) An original and one copy of this form shall be filed as an attachment to the Completion Report, (form 1002-A) for each cementing company used on a well
- c) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate)
- 2 Cementing Company and Operator shall comply with the applicable portions of O C C Rule 3-206
- 3 Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by Rule 3-206
- 4 IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS

OCT 1 1988

OIL & GAS CORP. REGISTRATION

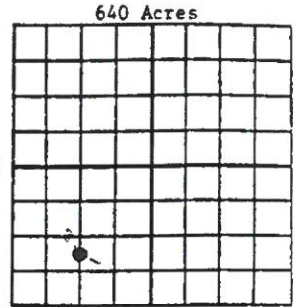
**CEMENTING REPORT
 TO ACCOMPANY COMPLETION REPORT**

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
 (Rule 3-206)

005266

API No 007-23452

OTC/OCC Oper. No 16411



Locate Well and Outline Lease

All operators must include this form when submitting the Completion Report, (Form No 1002A) The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rule 3-206 It may be advisable to take a copy of this form to location when cementing work is performed

*1 Field Name		*2. O C C District			
*3 Operator J-BREX COMPANY		*4 County BEAVER			
*5 Lease Name NASH		*6 Well Number 1-14			
*7. Location		Section	Township	Range	
SW	$\frac{1}{4}$	$\frac{1}{4}$	$\frac{1}{4}$	14	5N 23ECM
CEMENT CASING DATA		CONDUCTOR CASING	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION STRING
8. Cementing Date					4-21-88
*9. (a) Size of Drill Bit (inches)					7 7/8
(b) Estimated % wash or hole enlargement used in calculations					
*10. Size of Casing (inches O D)					4 1/2
*11 Top of Liner (if liner used) (ft)					---
*12 Setting Depth of Casing (ft) from ground level					6697
13 Type of Cement (API Class)					
(a) in first (lead) or only Slurry					POZ*
(b) In second Slurry					POZ**
(c) In third Slurry					
14 Sacks of cement used					
(a) In first (lead) or only Slurry,					50
(b) In second Slurry					180
(c) In third Slurry					
15 Vol of Slurry pumped (Cu ft)(14 x 15)					
(a) In first (lead) or only Slurry					158
(b) In second Slurry					274
(c) In third Slurry					
16 Calculated Annular Height of Cement behind Pipe (ft)					1897
17 Cement left in pipe (ft)					42.0
*18 Amount of Surface Casing Required (from Form 1000)		800 ft			
*19 Was cement circulated to Ground Surface? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		*20 Was Cement Staging Tool (DV Tool) Used? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
*21 Was Cement Bond Log run? (If so, ATTACH COPY). Yes		*22. If answer to 20 is yes, at what depth? _____ ft			

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF)

-OVER-

*Designates items to be completed by Operator Items not so designated shall be completed by the Cementing Co.

<p>26 Remarks</p> <p style="text-align: center;">13. *5% KCl, .6% HALAD-322 **5% KCl, .6% HALAD-322, 12½#</p>	<p>*27 Remarks</p> <p style="text-align: center;">Gils.</p> <p style="text-align: right; font-size: 1.2em;">005266</p>
<p style="text-align: center;"><u>CEMENTING COMPANY</u></p> <p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.</p> <p style="text-align: center;"><i>E. B. Telford</i></p> <p>Signature of Cementer or Authorized Representative</p> <p><u>E.B. Telford - Technical Advisor</u> Name of person and Title (Type or Print)</p> <p><u>HALLIBURTON SERVICES</u> Cementing Company</p> <p><u>P O Box 12056</u> Street Address or P. O. Box</p> <p><u>Amarillo Texas 79101</u> City State Zip</p> <p>Telephone _____ Area Code _____</p> <p><u>May 2, 1988</u> Date</p>	<p style="text-align: center;"><u>*OPERATOR</u></p> <p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.</p> <p style="text-align: center;"><i>Randy J. O'Neal</i></p> <p>*Signature of Operator or Authorized Repres</p> <p><u>Randy J. O'Neal, Agent</u> *Name of Person and Title (Type or Print)</p> <p><u>J-Brex Company</u> *Operator</p> <p><u>7201 I-40 West, Suite 321</u> *Street Address or P. O. Box</p> <p><u>Amarillo Texas 79106</u> *City State Zip</p> <p>Telephone _____ Area Code _____</p> <p><u>July 11, 1988</u> Date</p>

INSTRUCTIONS

- 1 a) This form shall be filed by the operator, at the O C C office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole
 - b) An original and one copy of this form shall be filed as an attachment to the Completion Report, (form 1002-A) for each cementing company used on a well
 - c) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate)
- 2 Cementing Company and Operator shall comply with the applicable portions of O C C Rule 3-206
 - 3 Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by Rule 3-206.
 - 4 IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS

OCC
CORP

0011 1002

OCC & CAS CO-OP